

THE PROVINCE OF ALBERTAGAS RESOURCES PRESERVATION ACTENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to  
Brenda Marketing Inc.  
authorizing the removal of gas  
from the Province

PERMIT NO. GR 88-124

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Brenda Marketing Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Brenda Marketing Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 880792 by the Permittee, dated 4 May 1988.
3. This permit shall be operative for a term ending 30 April 1990.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 109 500 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada Pipelines Limited.
6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 10 August 1988 if no gas has been removed from the Province pursuant to this permit before 10 August 1988.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 12th day of May, 1988.

MEMBER OF THE  
ENERGY RESOURCES CONSERVATION BOARD



APPENDIX A TO PERMIT NO. GR 88-124

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

MAY 6, 1988

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 88-124 to Brenda Marketing Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

.... /2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless



(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

4(1) Gas shall not be removed from Alberta pursuant to the permit for sale and delivery to a distributor in Canada if the distributor, under any contract in effect on October 31, 1985 and under which the distributor is the buyer, takes delivery, on a daily basis, of less than

(a) the maximum quantity of gas that the distributor is entitled to take delivery of under the contract, as that maximum stood under the contract on October 31, 1985, or

(b) any lesser quantity consented to in writing by the Minister.

(2) For the purposes of this section, a corporation is a distributor if

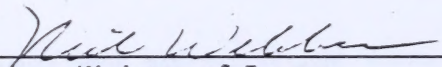
(a) the corporation carries on business as a distributor of gas in Canada, and

(b) the corporation, or a predecessor of the corporation, was carrying on business as a distributor of gas in Canada on October 31, 1985.

(3) Subsection (1) does not apply to gas sold and delivered to a distributor under a buy-sell transaction.

5(1) Gas shall not be removed from Alberta pursuant to the permit for eventual delivery to an end user for consumption or use within Canada if the gas must be transported by a pipeline under provincial jurisdiction and contract carriage is not available in respect of the transportation of the gas by that pipeline.

(2) For the purposes of subsection (1), contract carriage is available in respect of the transportation of gas by a pipeline under jurisdiction of a province if the Minister of Energy is satisfied that, under the law of the province, the owner of the gas has the option of having his gas delivered by the pipeline either by agreement with the pipeline operator or under an order of the appropriate regulatory agency of the province, subject to the pipeline having sufficient capacity to transport the gas.

  
Minister of Energy



THE PROVINCE OF ALBERTA  
GAS RESOURCES PRESERVATION ACT  
ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to  
Esso Resources Canada Limited  
authorizing the removal of gas  
from the Province

PERMIT NO. GR 88-125

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Esso Resources Canada Limited for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Esso Resources Canada Limited (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 880630 by the Permittee, dated 7 April 1988 as amended by letter from the Permittee, dated 11 May 1988.

3. This permit shall be operative for a term ending 30 April 1990.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 517 000 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded by the Board at any time after 12 September 1988 if no gas has been removed from the Province pursuant to this permit before 12 September 1988.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 14th day of June, 1988.



APPENDIX A TO PERMIT NO. GR 88-125

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

June 7, 1988

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 88-125 to Esso Resources Canada Limited (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1). In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

.... /2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless



(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

4(1) Gas shall not be removed from Alberta pursuant to the permit for sale and delivery to a distributor in Canada if the distributor, under any contract in effect on October 31, 1985 and under which the distributor is the buyer, takes delivery, on a daily basis, of less than

(a) the maximum quantity of gas that the distributor is entitled to take delivery of under the contract, as that maximum stood under the contract on October 31, 1985, or

(b) any lesser quantity consented to in writing by the Minister.

(2) For the purposes of this section, a corporation is a distributor if


(a) the corporation carries on business as a distributor of gas in Canada, and

(b) the corporation, or a predecessor of the corporation, was carrying on business as a distributor of gas in Canada on October 31, 1985.

(3) Subsection (1) does not apply to gas sold and delivered to a distributor under a buy-sell transaction.

5(1) Gas shall not be removed from Alberta pursuant to the permit for eventual delivery to an end user for consumption or use within Canada if the gas must be transported by a pipeline under provincial jurisdiction and contract carriage is not available in respect of the transportation of the gas by that pipeline.

(2) For the purposes of subsection (1), contract carriage is available in respect of the transportation of gas by a pipeline under jurisdiction of a province if the Minister of Energy is satisfied that, under the law of the province, the owner of the gas has the option of having his gas delivered by the pipeline either by agreement with the pipeline operator or under an order of the appropriate regulatory agency of the province, subject to the pipeline having sufficient capacity to transport the gas.

  
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Minister of Energy



THE PROVINCE OF ALBERTA  
GAS RESOURCES PRESERVATION ACT  
ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to  
Canadian Hydrocarbons  
Marketing Inc. authorizing the  
removal of gas from the  
Province

PERMIT NO. GR 88-126

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Canadian Hydrocarbons Marketing Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Canadian Hydrocarbons Marketing Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 880775 by the Permittee, dated 29 April 1988.
3. This permit shall be operative for a 3-month term ending 13 September 1988.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 50 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 14th day of June, 1988.

MEMBER OF THE  
ENERGY RESOURCES CONSERVATION BOARD



APPENDIX A TO PERMIT NO. GR 88-126

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

June 1, 1988

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 88-126 to Canadian Hydrocarbons Marketing Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

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(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless



(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

4(1) Gas shall not be removed from Alberta pursuant to the permit for sale and delivery to a distributor in Canada if the distributor, under any contract in effect on October 31, 1985 and under which the distributor is the buyer, takes delivery, on a daily basis, of less than

(a) the maximum quantity of gas that the distributor is entitled to take delivery of under the contract, as that maximum stood under the contract on October 31, 1985, or

(b) any lesser quantity consented to in writing by the Minister.

(2) For the purposes of this section, a corporation is a distributor if

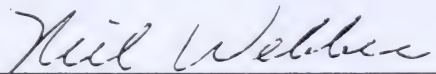
(a) the corporation carries on business as a distributor of gas in Canada, and

(b) the corporation, or a predecessor of the corporation, was carrying on business as a distributor of gas in Canada on October 31, 1985.

(3) Subsection (1) does not apply to gas sold and delivered to a distributor under a buy-sell transaction.

5(1) Gas shall not be removed from Alberta pursuant to the permit for eventual delivery to an end user for consumption or use within Canada if the gas must be transported by a pipeline under provincial jurisdiction and contract carriage is not available in respect of the transportation of the gas by that pipeline.

(2) For the purposes of subsection (1), contract carriage is available in respect of the transportation of gas by a pipeline under jurisdiction of a province if the Minister of Energy is satisfied that, under the law of the province, the owner of the gas has the option of having his gas delivered by the pipeline either by agreement with the pipeline operator or under an order of the appropriate regulatory agency of the province, subject to the pipeline having sufficient capacity to transport the gas.



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Minister of Energy



THE PROVINCE OF ALBERTA

CANADIANA  
62

JUN 27 1988

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to  
TransCanada PipeLines Limited  
authorizing the removal of gas  
from the Province

PERMIT NO. GR 88-127

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by TransCanada PipeLines Limited for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of TransCanada PipeLines Limited (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 880784 by the Permittee, dated 3 May 1988.

3. This permit shall be operative for a term ending 1 March 1990.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 2 130 000 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through

- (a) Section 12 of Township 79, Range 12, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipeline of Westcoast Transmission Company Limited, or
- (b) Section 14 of Township 85, Range 13, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipeline of Westcoast Transmission Company Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 13 September 1988 if no gas has been removed from the Province pursuant to this permit before 13 September 1988.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 15th day of June, 1988.



APPENDIX A TO PERMIT NO. GR 88-127

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

JUNE 7, 1988

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 88-127 to TransCanada PipeLines Limited (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

.... /2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless



(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

4(1) Gas shall not be removed from Alberta pursuant to the permit for sale and delivery to a distributor in Canada if the distributor, under any contract in effect on October 31, 1985 and under which the distributor is the buyer, takes delivery, on a daily basis, of less than

(a) the maximum quantity of gas that the distributor is entitled to take delivery of under the contract, as that maximum stood under the contract on October 31, 1985, or

(b) any lesser quantity consented to in writing by the Minister.

(2) For the purposes of this section, a corporation is a distributor if

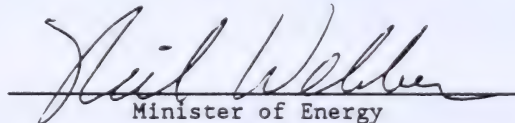
(a) the corporation carries on business as a distributor of gas in Canada, and

(b) the corporation, or a predecessor of the corporation, was carrying on business as a distributor of gas in Canada on October 31, 1985.

(3) Subsection (1) does not apply to gas sold and delivered to a distributor under a buy-sell transaction.

5(1) Gas shall not be removed from Alberta pursuant to the permit for eventual delivery to an end user for consumption or use within Canada if the gas must be transported by a pipeline under provincial jurisdiction and contract carriage is not available in respect of the transportation of the gas by that pipeline.

(2) For the purposes of subsection (1), contract carriage is available in respect of the transportation of gas by a pipeline under jurisdiction of a province if the Minister of Energy is satisfied that, under the law of the province, the owner of the gas has the option of having his gas delivered by the pipeline either by agreement with the pipeline operator or under an order of the appropriate regulatory agency of the province, subject to the pipeline having sufficient capacity to transport the gas.

  
Minister of Energy

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THE PROVINCE OF ALBERTA  
GAS RESOURCES PRESERVATION ACT  
ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to  
Brenda Marketing Inc.  
authorizing the removal of gas  
from the Province

PERMIT NO. GR 88-128

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Brenda Marketing Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Brenda Marketing Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 880785 by the Permittee, dated 3 May 1988.

3. This permit shall be operative for a term ending 14 May 1990.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 9 000 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.



6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded by the Board at any time after 1 September 1988 if no gas has been removed from the Province pursuant to this permit before 1 September 1988.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 3rd day of June, 1988.

APPENDIX A TO PERMIT NO. GR 88-128

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

MAY 31, 1988

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 88-128 to Brenda Marketing Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

.... /2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless



(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

4(1) Gas shall not be removed from Alberta pursuant to the permit for sale and delivery to a distributor in Canada if the distributor, under any contract in effect on October 31, 1985 and under which the distributor is the buyer, takes delivery, on a daily basis, of less than

(a) the maximum quantity of gas that the distributor is entitled to take delivery of under the contract, as that maximum stood under the contract on October 31, 1985, or

(b) any lesser quantity consented to in writing by the Minister.

(2) For the purposes of this section, a corporation is a distributor if

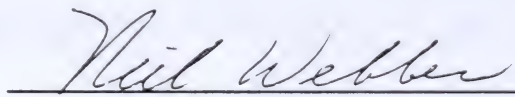
(a) the corporation carries on business as a distributor of gas in Canada, and

(b) the corporation, or a predecessor of the corporation, was carrying on business as a distributor of gas in Canada on October 31, 1985.

(3) Subsection (1) does not apply to gas sold and delivered to a distributor under a buy-sell transaction.

5(1) Gas shall not be removed from Alberta pursuant to the permit for eventual delivery to an end user for consumption or use within Canada if the gas must be transported by a pipeline under provincial jurisdiction and contract carriage is not available in respect of the transportation of the gas by that pipeline.

(2) For the purposes of subsection (1), contract carriage is available in respect of the transportation of gas by a pipeline under jurisdiction of a province if the Minister of Energy is satisfied that, under the law of the province, the owner of the gas has the option of having his gas delivered by the pipeline either by agreement with the pipeline operator or under an order of the appropriate regulatory agency of the province, subject to the pipeline having sufficient capacity to transport the gas.

  
Minister of Energy

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JAN 17 1989

THE PROVINCE OF ALBERTA  
GAS RESOURCES PRESERVATION ACT  
ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to  
Northridge Petroleum  
Marketing, Inc. authorizing  
the removal of gas from the  
Province

PERMIT NO. GR 88-129

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Northridge Petroleum Marketing, Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Northridge Petroleum Marketing, Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 880803 by the Permittee, dated 25 April 1988, as amended by letter from the Permittee, dated 14 December 1988.
3. This permit shall be operative for a term ending 31 December 1990.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 3 000 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through
  - (a) Section 11 of Township 8, Range 5, West of the 5th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipeline of Alberta Natural Gas Company Ltd, or



- (b) Section 11 of Township 8, Range 5, West of the 5th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipeline of Foothills Pipe Lines (South, B.C.) Ltd., or
- (c) Section 14 of Township 85, Range 13, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipeline of Westcoast Transmission Company Limited, or
- (d) Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipeline of TransCanada PipeLines Limited, or
- (e) Section 1 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipeline of Foothills Pipe Lines (Sask.) Ltd., or
- (f) Section 12 of Township 79, Range 12, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipeline of Westcoast Transmission Company Limited, or
- (g) Section 11 of Township 1, Range 26, West of the 4th Meridian, for delivery from the facilities of NOVA, Corporation of Alberta to the pipeline of The Montana Power Company, or
- (h) Section 19, of Township 32, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA, Corporation of Alberta to the pipeline of Many Islands Pipe Lines (Canada) Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. This permit may be rescinded at any time after 4 April 1989 if no gas has been removed from the Province pursuant to this permit before 4 April 1989.

11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 4th day of January, 1989.

ENERGY RESOURCES CONSERVATION BOARD





APPENDIX A TO PERMIT NO. GR 88-129

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

DECEMBER 22, 1988

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 88-129 to Northridge Petroleum Marketing, Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

.... /2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

4(1) Gas shall not be removed from Alberta pursuant to the permit for sale and delivery to a distributor in Canada if the distributor, under any contract in effect on October 31, 1985 and under which the distributor is the buyer, takes delivery, on a daily basis, of less than

(a) the maximum quantity of gas that the distributor is entitled to take delivery of under the contract, as that maximum stood under the contract on October 31, 1985, or



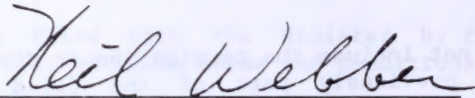
(b) any lesser quantity consented to in writing by the Minister.

(2) For the purposes of this section, a corporation is a distributor if

(a) the corporation carries on business as a distributor of gas in Canada, and

(b) the corporation, or a predecessor of the corporation, was carrying on business as a distributor of gas in Canada on October 31, 1985.

(3) Subsection (1) does not apply to gas sold and delivered to a distributor under a buy-sell transaction.



Minister of Energy





